Seventh Semester B.E. Degree Examination, Dec.2018/Jan.2019

Power System Analysis – II

Time: 3 hrs.

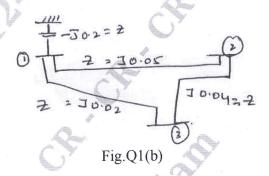
VGALORE

Max. Marks: 80

Note: Answer any FIVE full questions, choosing ONE full question from each module.

Module-1

- 1 a. With usual notations, prove that $Y_{bus} = A^{T}YA$ using singular transformation. (06 Marks)
 - b. For the power system shown in Fig.Q1(b), obtain Y_{bus} using singular transformation. (10 Marks)



OR

- 2 a. What is load flow analysis? Explain how buses are classified to carly out load flow analysis in power system. (06 Marks)
 - b. For the sample system of Fig.Q2(b), the generations are connected to all the 4-buses, while loads are at buses 2 and 3. Values of real and reactive powers are listed in Table Q2(b). All buses other than the slack bus are PQ type. (10 Marks)

| Bus | $P(p_u)$ | $Q(p_u)$ | V(p _u) | Type of bus |
|-----|----------|----------|--------------------|-------------|
| 1- | 3/- | _ | 1.040 | Ref |
| 2 | 0.5 | - 0.2 | | PQ |
| 3 | -1.0 | 0.5 | _ | PQ |
| 4 | 0.3 | - 0.1 | _ | PQ |

Table Q2(b)

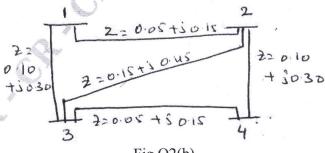


Fig.Q2(b)

2. Any revealing of identification, appeal to evaluator and /or equations written eg, 42+8 = 50, will be treated as malpractice Important Note: 1. On completing your answers, compulsorily draw diagonal cross lines on the remaining blank pages.

Module-2

- 3 a. Draw the flow-chart of Newton-Raphson method of load flow analysis in polar co-ordinates.
 (08 Marks)
 - b. Derive expression for all elements of Jacobbian matrices on polar form.

(08 Marks)

OR

- 4 a. Starting all assumptions, deduce the FDLF model and give the flow-chart. (10 Marks)
 - b. Compare Gauss-Seidal and Newton-Raphson methods of load flow analysis.

(06 Marks)

Module-3

- 5 a. Deduce the condition for optimal load disipatch considering transmission losses in a system.
 (06 Marks)
 - b. The operating cost of C₁ and C₂ in Rs/hr of two generator units each of 100M watt rating of a Thermal plant are,
 - $C_1 = 0.2P_1^2 + 40P_1 + 120 \text{ Rs/hr}$
 - $C_2 = 0.25P_2^2 + 30P_2 + 150 \text{ Rs/hr}.$
 - i) Find optimal generation of 2-units for a total demand of 180MW and the corresponding total cost.
 - ii) Saving in Rs/hr in this case, as compare to equal sharing between the two machines.

(10 Marks)

OR

- 6 a. With a usual notation, derive the generalized transmission loss formula and B-coefficients.
 - b. Calculate the loss co-efficient in p.u and MW⁻¹ on a base of SOMUA for the network of Fig.Q6(b) below.

$$I_a = 1.2 - j0.4$$
;

$$I_b = 0.4 - j0.2$$
;

$$I_c = 0.8 - j0.1$$
;

$$I_d = 0.8 - j0.2$$
;

$$I_e = 1.2 - j0.3$$

$$Z_a = 0.02 + j0.08$$
; $Z_b = 0.08 + j0.32$;

$$Z_c = 0.02 + i0.08$$

$$Z_d = 0.03 + j0.12$$
;

$$Z_e = 0.03 + j0.12,$$

$$V_{ref} = 1 | \underline{0} |$$
.

CMRIT LIBRARIA (08 Marks)

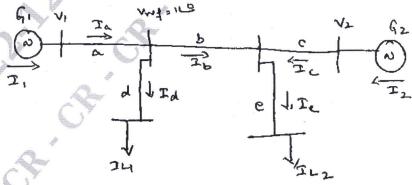


Fig.Q6(b)

Module-4

- 7 a. Discuss the problem formulation and solution procedure of optimal scheduling for hydro thermal plant. (10 Marks)
 - b. Draw the flow chart of optimal load flow solution.

(06 Marks)

OR

8 a. Explain power system static security level classification.

(08 Marks)

b. Define:

i) power system reliability

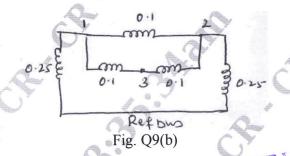
ii) power system security.

(08 Marks)

Module-5

- 9 a. Derive the generalized algorithm for finding the elements of bus impedance matrix Z_{bus} when a branch in added to the partial network. (08 Marks)
 - b. For the three-bus network shown in Fig.Q9(b) build Z_{bus} .

(08 Marks)



10 a. Explain the numerical solution of swing equation.

(08 Marks)

b. Explain clearly the steps involved in solving power system stability solution of swing equation using Range-Kutta method. (08 Marks)