Power System Protection - IAT1

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	ame * ur answer
US	SN *
Yo	ur answer
Se	ection *
Yo	ur answer
1. \	Various power system faults in increasing order of severity are [CO1,L2] * 1 point
•) LG,LL,LLG,LLLG
С) LLLG,LLG,LG,LL
С) LLG,LLLG,LL,LG
С) LL,LG,LLLG



2. Which of the following method of protection is used to achieve earth fault operation? [CO1,L2] *	1 point
Ore balance method	
Relay connected with neutral to ground	
Frame leakage method	
None of these	
3. Protective relays are devices which detect abnormal conditions in electrical circuit by measuring [CO1,L2] *	1 point
a) Current during abnormal condition	
b) Voltage during abnormal condition	
c) Both (a) and (b) simultaneously	
d) Constantly the electrical quantities which differ during normal and abnormal conditions	
4. A relay is used to [CO1,L2] *	1 point
Break the fault current	
Sense the fault	
Sense the fault and direct to trip the circuit breaker	
All of these	
5. Plug setting of a relay can be changed by changing [CO1,L2] *	1 point
Air war	
Air gap	
Back up stop	
Number of ampere turns	
All of these	



6. What is the purpose of back up protection? [CO1,L2] *	1 point
To increase the speed	
O To increase the reach	
To leave no blind spot	
To guard against failure of primary	
7. What is the actuating quantity for the relays? [CO1,L2] *	1 point
Magnitude	
Frequency	
O Phase angle	
All of these	
8. The most efficient torque producing actuating structure for the induction type relays is [CO1,L2] *	1 point
Shaded pole structure	
Watt hour meter structure	
Induction cup structure	
Single induction loop structure	
9. What do protective relays provide? [CO1,L2] *	1 point
Provide additional safety to the circuit breaker in its operation.	
Olose the contacts when the actuating quantity attains a certain predetermined	value.
Limit the arcing current during the circuit breaker operation.	
Earth or ground any stray voltage.	



10. In a single bus bar system there will be complete shutdown when [CO1,L2] *	1 point
fault occurs on the bus itself	
fault occurs on the neutral line	
two or more faults occur simultaneously	
fault occurs with respect to earthing	
11. Time graded protection of a radial feeder can be achieved by using [CO1,L2] *	1 point
O Definite time relay	
O Inverse time relay	
Both definite and inverse time relays	
None of the above	
12. Discrimination between main and back up protection is provided by the use of relays which are [CO1,L2] *	1 point
	1 point
use of relays which are [CO1,L2] *	1 point
use of relays which are [CO1,L2] * Fact	1 point
use of relays which are [CO1,L2] * Fact Sensitive	1 point
use of relays which are [CO1,L2] * Fact Sensitive Slow	1 point 1 point
use of relays which are [CO1,L2] * Fact Sensitive Slow None of the above	
use of relays which are [CO1,L2] * Fact Sensitive Slow None of the above	
use of relays which are [CO1,L2] * Fact Sensitive Slow None of the above 13. Short-circuit currents are due to [CO1,L2] * Single phase to ground faults	



14. Hey switchgear is device used for [CO1,L2] *	1 point
Interrupting an electrical circuit	
Switching an electrical circuit	
Reaching and controlling an electrical circuit	
Switching, controlling and protecting the electrical circuit and equipment	
15. Least number of faults are generally reported for [CO1,L2] *	1 point
Transmission lines	
Cables	
Switchgears	
Transformers	
16. Inverse time current relays are used for the protection of [CO1,L2] *	1 point
A.Feeders	
O B. Transformers	
C. Alternators	
D. Both A and B	
17. For protection of parallel feeders fed from one end, the relays required are [CO1,L2] *	1 point
Nondirectional relays at the source end and directional relay at the load end	
Nondirectional relay at both ends	
O Directional relay at source end and nondirectional relay at load end	
O Directional relay at both ends	



18. Directional over current relays have two exciting coils connected across [CO1,L2] *	1 point
CT secondaries of two different phases	
VT secondaries of two different phases	
CT and VT secondaries of same phases	
OT and VT secondaries of two different phases	
19. In an inverse definite minimum time, electromagnetic type over current relay, the minimum time feature is achieved because of [CO1,L2] *	1 point
Saturation of the magnetic circuit	
O Proper mechanical design	
Appropriate time delay element	
C Electromagnetic damping	
20. Burden of a protective relay is the power [CO1,L2] *	1 point
20. Burden of a protective relay is the power [CO1,L2] * Required to operate the circuit breaker	1 point
	1 point
Required to operate the circuit breaker	1 point
Required to operate the circuit breaker Absorbed by the circuit of relay	1 point
 Required to operate the circuit breaker Absorbed by the circuit of relay Developed by the relay circuit 	1 point
 Required to operate the circuit breaker Absorbed by the circuit of relay Developed by the relay circuit 	1 point
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22. The most efficient torque producing actuating structure for induction type relays is [CO1,L2] *	1 point
Shaded pole structure	
Watt hour meter structure	
Induction type structure	
Single induction loop structure	
23. In an over current protection the setting of the earth fault relay is [CO1,L2] *	1 point
More than the phase fault relay	
Equal to the phase fault relay	
Less than the phase fault relay	
The two settings are unrelated to each other	
24. The most severe fault on the power system is [CO1,L2] *	1 point
three- phase short- circuit	
O line to line fault	
double line to ground fault	
single line to ground fault	
25. When a short circuit occur in a power system [CO1,L2] *	1 point
23. When a short circuit occur in a power system [CO1,L2]	i politi
the voltage at the fault point is zero	
a very large current flows in system	
it results in overheating of equipment	
all of above	



26. The fault on power system that gives symmetrical fault current is [CO1,L2] *	point
line to line fault	
three phase short-circuit fault	
single line to ground fault	
onone of above	
27. Unsymmetrical fault [CO1,L2] *	point
introduce unbalance in the system	
indicate abnormal conditions in the system	
are more frequent than symmetrical fault	
all of above	
28. Directional relays are based on the flow of *	point
Power	
Current	
O Voltage Wave	
None of the above	



29. The current rating of an Overcurrent relay is 5A. The relay has a plug setting of 150% and the time setting (TMS) of 0.4. The CT ratio is 400/5 and a fault current of 6000A. At TMS=1, corresponding operating time at various PSM are given in the below. PSM 2, 4, 5, 8, 10, 20; Operating time in seconds 10,5,4,3,2.8, 2.4 (a) Determine relay current setting value. [CO1,L2] * 10A 12A 7.5A	2 points
30. Use Question No. 29 data and find the PSM value. [CO1,L2] *	2 points
○ 8	
10	
O 20	
O 5	
31. Use Question No. 29 data and find the operating time of the relay. [CO1,L2] *	2 points
2.8 sec	
1.12 sec	
○ 5 sec	
O 3 sec	



32. A relay is said to be high speed relay if it operation time is [CO1,L2] *	1 point
1 to 2 cycles	
2 to 3 cycles	
1 to 3 cycles	
2 to 5 cycles	
33. The advantage of grounding a power system is that [CO1,L2] *	1 point
Earth fault current can be used to operate relays	
"Arcing ground" phenomenon is avoided	
It provides symmetry to the line impedances	
Both (a) and (b)above	
34. Buchholz relay is used for the protection of [CO1,L2] *	1 point
Alternators	
AlternatorsTransformers	
_	
Transformers	
TransformersSwitch yard	
TransformersSwitch yard	1 point
 Transformers Switch yard Transmission lines 35. In order that current should flow without causing excessive heating or	1 point
 Transformers Switch yard Transmission lines 35. In order that current should flow without causing excessive heating or voltage drop, the relay contacts should [CO1,L2] * 	1 point
 Transformers Switch yard Transmission lines 35. In order that current should flow without causing excessive heating or voltage drop, the relay contacts should [CO1,L2] * Have low contact resistance 	1 point
 Transformers Switch yard Transmission lines 35. In order that current should flow without causing excessive heating or voltage drop, the relay contacts should [CO1,L2] * Have low contact resistance Be clean and smooth 	1 point



36. A transmission line is protected by [CO1,L2] *	1 point
O Inrush protection	
O Distance protection	
Time graded and current graded over current protection	
Both (B) and (C)	
37. The steady state stability of the power system can be increased by [CO1,L2] *	1 point
Connecting lines in parallel	
Connecting lines in series	
Using machines of high impedance	
Reducing the excitation of machines	
38. Relays can be designed to respond the changes [CO1,L2] *	
	1 point
Current	1 point
	1 point
Current	1 point
Current Inductance	1 point
Current Inductance Voltage	1 point
Current Inductance Voltage	1 point
CurrentInductanceVoltageAll the above	
 Current Inductance Voltage All the above 39. The relay operating speed depends on [CO1,L2] *	
 Current Inductance Voltage All the above 39. The relay operating speed depends on [CO1,L2] * the spring tension 	
 Current Inductance Voltage All the above 39. The relay operating speed depends on [CO1,L2] * the spring tension the rate of flux built up 	



40. Circuit breakers are essentially [CO1,L2] *	1 point
Current carrying contacts called electrodes	
arc extinguishers	
circuits to break the system	
any of the above	
41. The time of closing the cycle in modern circuit breaker is [CO1,L2] *	1 point
● 0.003sec	
O.001sec	
O.01sec	
O.03sec	
42. Induction cup type relay is operated due to changes in [CO1,L2] *	1 point
42. Induction cup type relay is operated due to changes in [CO1,L2] * Current	1 point
	1 point
Current	1 point
current voltage	1 point
currentvoltageImpedance	1 point
currentvoltageImpedance	
currentvoltageImpedanceall the above	
 current voltage Impedance all the above 43. The relay with inverse time characteristics will operate within [CO1,L2] *	
 current voltage Impedance all the above 43. The relay with inverse time characteristics will operate within [CO1,L2] * 1.5sec 	
 current voltage Impedance all the above 43. The relay with inverse time characteristics will operate within [CO1,L2] * 1.5sec 5 to 10 sec 	



44. Which of the following devices will receive voltage surge first travelling 1 point on the transmission line? [CO1,L2] *
Lightning Arresters
Relays
step-down transformer
Switch gear
45. The power loss is an important factor for the design of [CO1,L2] * 1 point
Transmission line
O Motor
Generator
○ Feeder
46. A balanced 3-phase system consists of [CO1,L2] * 1 point
Zero sequence currents only
o positive sequence currents only
Negative and Zero sequence currents
O Positive, Negative and Zero sequence currents



47. Match the operating time expression with type of relay [CO1,L2] *

Relay

Operating time T expression

1. General expression

i. 0.14/10.02-1

ii. 13.5/10-1

3. Very Inverse

iii. 80/12-1

4. Extremely inverse

iv. k/10-1

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1-iii,2-i,3-iv,4-ii

1-iv,2-iii,3-ii,4-i

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