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Seventh Semester B.E. Degree Examination, Jan./Feb.2021 Power System Analysis - II

Time: 3 hrs.

Max. Marks: 100

Note: Answer any FIVE full questions, choosing ONE full question from each module.

Module-1

- 1 a. Develop the relation between I_{BUS} , V_{BUS} and Y_{BUS} by assuming no mutual coupling between transmission lines of a 3-bus system. (07 Marks)
- b. Derive the power flow equations and what are the specified practical limits of variables. (06 Marks)
- c. Find the Y_{BUS} by direct inspection method for a system with the following data:

Element No.	1	2	3
Bus code (i - k)	1 - 2	2 - 3	3 - 1
Line impedance (pu)	$j0.04$	$j0.02$	$j0.05$
Half-line charging admittance (pu)	$j0.02$	$j0.01$	$j0.04$

(07 Marks)

OR

- 2 a. Define the following terms with an example:
(i) Oriented graph (ii) Tree and (iii) Co-tree (05 Marks)
- b. Write the algorithm of Gauss-Siedel load flow solution for a power system with a slack bus and (n-1) number of PQ buses. (08 Marks)
- c. The positive sequence reactances in pu are given for the network shown in Fig. Q2 (c). Take node-G as the reference bus. Form Y_{BUS} by singular transformation.

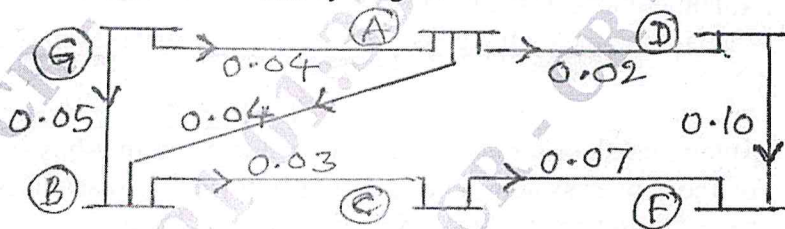


Fig. Q2 (c)

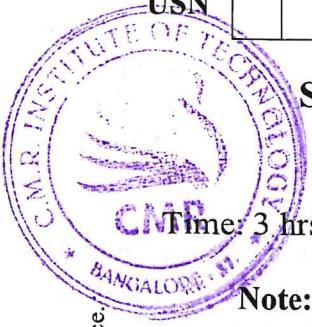
(07 Marks)

Module-2

- 3 a. Write the iterative algorithm for NR method of load flow analysis of power system having both PQ and PV buses. (08 Marks)
- b. Explain the decoupled Newton method for load flow solution. (06 Marks)
- c. Compare the Newton Raphson and Fast decoupled load flow methods with different parameters. (06 Marks)

OR

- 4 a. What are the simplifications and assumptions made in Fast Decoupled Load Flow method? (06 Marks)
- b. Explain how the voltage profile is controlled by synchronous generators and VAR generators. (07 Marks)
- c. Derive the Jacobian matrix elements equations from the load flow equations. (07 Marks)



Module-3

- 5 a. Explain the following terms in the optimal operation of generators :
 (i) Input Output curve (ii) Heat rate curve (iii) Incremental fuel cost curve. (06 Marks)
 b. Explain the optimal generation scheduling considering transmission losses. (09 Marks)
 c. What are the needs and importance of unit commitment? (05 Marks)

OR

- 6 a. With the assumptions made, derive the formula of transmission loss and hence B-coefficients for a two-plants system. (08 Marks)
 b. With random unit performance record obtain the probability of a unit being in up or down states for system reliability. (05 Marks)
 c. A constant load of 300 MW is supplied by two 200 MW generators for which the incremental fuel costs are: $\frac{dC_1}{dP_{G_1}} = 0.1P_{G_1} + 20$ and $\frac{dC_2}{dP_{G_2}} = 0.12P_{G_2} + 15$

Determine:

- (i) The most economical division of load between the generators
 (ii) The saving in Rs./day there by obtained compared to equal load sharing between machines. (07 Marks)

Module-4

- 7 a. Explain the optimal power flow solution without inequality constraints. (08 Marks)
 b. Explain the solution technique for hydrothermal scheduling problem. (07 Marks)
 c. Briefly, explain the functions of system security analysis. (05 Marks)

OR

- 8 a. State the mathematical formulation of hydrothermal system with assumptions and constraints. (10 Marks)
 b. Explain the loss of load probability. (04 Marks)
 c. What are the inequality constraints on control variables in optimal power flow? (06 Marks)

Module-5

- 9 a. Explain the algorithm for short circuit studies of an n-bus system. (10 Marks)
 b. For the power system shown in Fig. Q9 (b) the reactances are given in pu. A solid three phase fault occurs on bus-3. Calculate (i) Fault current (ii) all bus voltages (iii) Fault current in the lines. (10 Marks)

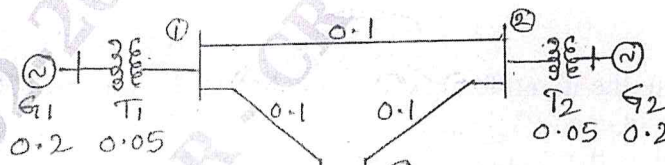
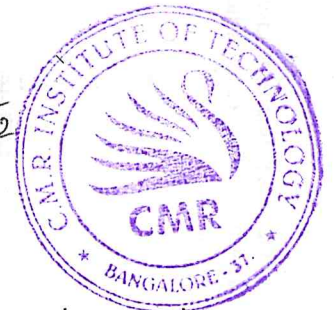


Fig. Q9 (b)



OR

- 10 a. Explain with relevant diagrams, the point by point method of solving the swing equation. (10 Marks)
 b. Derive the generalize algorithm for finding the elements of Z_{BUS} when a branch is,
 (i) Added between an old bus and reference bus
 (ii) Added between two old buses. (10 Marks)
