

Department of Electrical and Electronics Engineering

15EE563 - Renewable Energy Sources (V Semester - Open Elective)

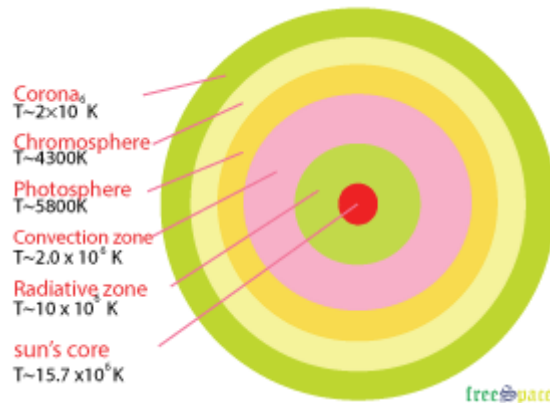
Academic year 2018-19

Solutions to IAT-I

1	Compare the renewable energy potential and installed capacity of renewable energy sources in Indian scenario with worldwide context.	
Ans:	Indian scenario (As on 31 March 2018):	
	Rnewable Energy Potential	Installed capacity (MW)
	Wind power	34,046
	Solar power	21,651
	Biomass power (Biomass & Gasification and Bagasse Cogeneration)	8,701
	Waste-to-Power	138
	Small hydropower	4,486
	TOTAL	69,022
	World context (At the end of 2017):	
	Renewable Energy Potential	Installed capacity (GW)
	Wind power	514
	Solar power	397
	Biomass power	109
	Geo-thermal	13
	Hydro power	1152
	Marine Energy (Tidal, Wave, Ocean Energy)	0.5
	TOTAL	2,179

2(a) Explain about different layers of sun.

Ans: **Layers of Sun:**



The Sun can be divided into six layers. From the center out, the layers of the Sun are as follows:

1. The innermost quarter of the Sun's radius, called **core**
2. the **radiative zone**
3. and the **convective zone**
4. then there is the visible surface known as the **photosphere**
5. the **chromosphere**
6. and the outermost layer, called the **corona**

Core:

The energy produced through fusion in the Sun's core powers the Sun and produces all of the heat and light that we receive here on Earth. The process by which energy escapes from the Sun is very complex. Since we can't see inside the Sun, most of what astronomers know about this subject comes from combining theoretical models of the Sun's interior with observational facts such as the Sun's mass, surface temperature, and luminosity (total amount of energy output from the surface).

Radiative zone:

Above this core, energy is carried outwards by radiation. This "radiative zone" extends about three-quarters of the way to the surface. The radiation does not travel directly outwards – in this part of the Sun's interior, the plasma density is very high, and the radiation gets bounced around countless numbers of times, following a zig-zag path outward. It takes several hundred thousand years for radiation to make its way from the core to the top of the radiative zone.

Convective zone:

Compared to the amount of time it takes to get through the radiative zone, energy is transported very quickly through the outer convective zone. Energy begins to move by convection in huge cells of circulating gas with several hundred kilometers in diameter.

Photosphere:

The lowest layer of the sun's atmosphere is the **photosphere**. It is about 300 miles (500 kilometers) thick. This layer is where the sun's energy is released as light. Because of the distance from the sun to Earth, light reaches our planet in about eight minutes.

	<p>Chromosphere: The next layer is the chromosphere. The chromosphere emits a reddish glow as super-heated hydrogen burns off. But the red rim can only be seen during a total solar eclipse. At other times, light from the chromosphere is usually too weak to be seen against the brighter photosphere.</p> <p>Corona: The third layer of the sun's atmosphere is the corona. It can only be seen during a total solar eclipse as well. It appears as white streamers or plumes of ionized gas that flow outward into space. Temperatures in the sun's corona can get as high as 3.5 million degrees Fahrenheit (2 million degrees Celsius). As the gases cool, they become the solar wind.</p>
2(b)	Analyze various causes of energy scarcity and their probable solutions.
Ans:	<p>The following are the causes of energy scarcity.</p> <ol style="list-style-type: none"> 1. Increasing population 2. Increasing energy usage or consumption 3. Uneven distribution of energy resources 4. Lacks of technical knowhow <p>Solutions for Energy scarcity:</p> <ol style="list-style-type: none"> 1. Minimizing the population growth 2. Development of energy conversion techniques to convert basic energy available from energy reservoirs to usable form of energy 3. Keep the new energy system pollution free as far as possible, thereby environmentally acceptable to human beings 4. Development of cheap and reliable energy storage systems 5. Energy management
3	<p>Illustrate the following terms related to solar radiation geometry.</p> <ol style="list-style-type: none"> (i) Declination angle (ii) Hour angle <p>Also analyze the reasons why the solar radiation reaching the earth is lesser than that at the atmosphere.</p>
Ans:	<p>Declination angle: It is nothing but the angle between the rays of the sun and the plane of the earth's equator. The earth's axial tilt is the angle between the earth's axis and a line perpendicular to the earth's orbit. It can be approximated as,</p> $\sin(\delta) \approx 0.39795 * \cos[(0.98563 * (n - 173))$

Hour angle:

It is the angular distance between the meridian of the observer and the meridian whose plane contains the sun. Hour angle is mainly used to describe the earth's rotation about its polar axis.

It can be calculated from solar time,

$$\omega = 15 * (t_s - 12) \text{ (Degrees)}$$

Where, t_s – Solar time in hours

Otherwise, it can be found from time after local solar noon t_m as follows.

$$\omega = \frac{1}{4} * (t_m) \text{ (Degrees)}$$

4 With a neat schematic diagram, explain the working principle of solar water heating system.

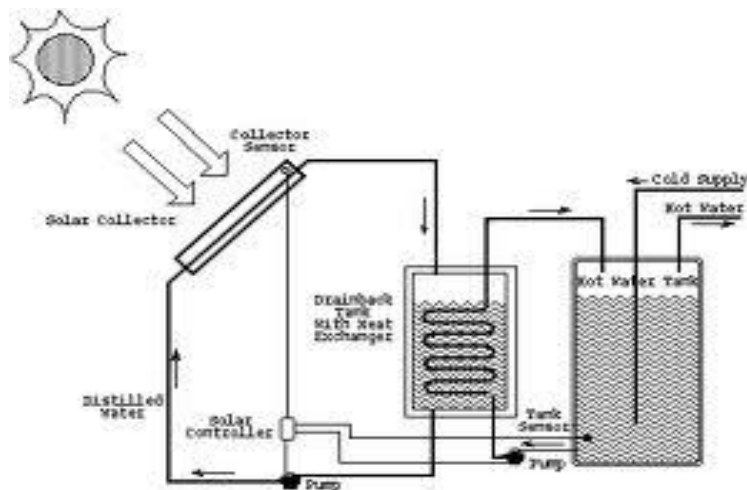
Ans: Principle:

Solar water heating is the conversion of sunlight into heat for water heating using a solar thermal collector. A variety of configurations are available at varying cost to provide solutions in different climates and latitudes. These water heaters are widely used for residential and some industrial applications.

There are two modes of water heaters namely, Active solar heater and passive solar heater.

Active solar water heaters rely on electric pumps, and controllers to circulate water. It can further be classified as Direct-circulation systems and Indirect-circulation systems. Passive solar water heaters are of two types viz., Thermosyphon systems and Integrated solar collectors.

Schematic Diagram:

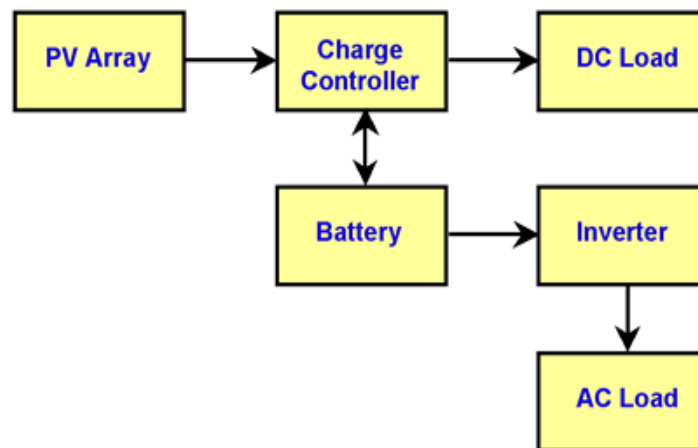


Parts of water heating system:

1. Collector
2. Circulating system to move a fluid between the collectors to a storage tank
3. Storage tank
4. Backup heating system
5. Control system to regulate the overall system operation

5	Distinguish between Flat plate collectors and Concentrating collectors in solar thermal energy conversion system.																									
Ans:	<table border="1"> <thead> <tr> <th data-bbox="296 293 874 349">Flat plate collectors</th> <th data-bbox="874 293 1442 349">Concentrating collector</th> </tr> </thead> <tbody> <tr> <td data-bbox="296 349 874 483">Not much maintenance is required</td> <td data-bbox="874 349 1442 483">Additional requirement for maintenance is required</td> </tr> <tr> <td data-bbox="296 483 874 618">Initial cost is cheaper</td> <td data-bbox="874 483 1442 618">High initial cost is there for concentrating collectors</td> </tr> <tr> <td data-bbox="296 618 874 752">Additional optical losses are less</td> <td data-bbox="874 618 1442 752">Additional optical losses occur in concentrating collectors</td> </tr> <tr> <td data-bbox="296 752 874 887">Uniform flux on absorber is there in Flat plate collectors</td> <td data-bbox="874 752 1442 887">Non uniform flux on absorber is there in concentrating collectors</td> </tr> <tr> <td data-bbox="296 887 874 1021">both diffused & beam radiations are collected</td> <td data-bbox="874 887 1442 1021">Only beam component is collected</td> </tr> <tr> <td data-bbox="296 1021 874 1155">Absorber need not track the sun</td> <td data-bbox="874 1021 1442 1155">It is necessary to have an absorber</td> </tr> <tr> <td data-bbox="296 1155 874 1290">Reflecting surfaces require more material</td> <td data-bbox="874 1155 1442 1290">Reflecting surfaces require less material</td> </tr> <tr> <td data-bbox="296 1290 874 1424">Absorber area is larger</td> <td data-bbox="874 1290 1442 1424">Absorber area is smaller</td> </tr> <tr> <td data-bbox="296 1424 874 1559">More antifreeze is required</td> <td data-bbox="874 1424 1442 1559">Little or no antifreeze is required</td> </tr> <tr> <td data-bbox="296 1559 874 1693">Only less temperature is attainable with flat plate collector</td> <td data-bbox="874 1559 1442 1693">Temperature attainable with concentrator collector is high</td> </tr> <tr> <td data-bbox="296 1693 874 1827">Flat plate collector cannot be used for power generation</td> <td data-bbox="874 1693 1442 1827">Concentrating collector is used for power generation</td> </tr> </tbody> </table>	Flat plate collectors	Concentrating collector	Not much maintenance is required	Additional requirement for maintenance is required	Initial cost is cheaper	High initial cost is there for concentrating collectors	Additional optical losses are less	Additional optical losses occur in concentrating collectors	Uniform flux on absorber is there in Flat plate collectors	Non uniform flux on absorber is there in concentrating collectors	both diffused & beam radiations are collected	Only beam component is collected	Absorber need not track the sun	It is necessary to have an absorber	Reflecting surfaces require more material	Reflecting surfaces require less material	Absorber area is larger	Absorber area is smaller	More antifreeze is required	Little or no antifreeze is required	Only less temperature is attainable with flat plate collector	Temperature attainable with concentrator collector is high	Flat plate collector cannot be used for power generation	Concentrating collector is used for power generation	
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6	Explain the principle of solar PV power generation system and describe about the main elements of solar PV system.																									
Ans:	<p data-bbox="296 1608 1442 1653">Main elements of solar PV system:</p> <ul data-bbox="296 1653 1442 2007" style="list-style-type: none"> <li data-bbox="296 1653 1442 1765">• Modules – solar electric collectors. 3 basic types in the marketplace: Mono crystalline, poly crystalline, thin film. <li data-bbox="296 1765 1442 1809">• Array – modules connected together into a system. <li data-bbox="296 1809 1442 1854">• Inverter – converts the DC power produced by the modules to A/C. <li data-bbox="296 1854 1442 1899">• Grid Tie Inverter – converts DC to AC and feeds the utility grid with the A/C power. <li data-bbox="296 1899 1442 1944">• Charge Controller – regulates the power going to the batteries. <li data-bbox="296 1944 1442 2007">• Batteries – stores DC power. 																									

Block diagram of Solar PV Power generation system



7(a) Classify the solar PV cell and analyze the impact of solar radiation using I-V characteristics of Solar PV cell.

Ans: Classification of Solar PV cell:

1. Monocrystalline
 - Made using saw-cut from single cylindrical crystal of Silicon.
 - Operating efficiency up to 15%
2. Monocrystalline
 - Caste from ingot of melted and recrystallised silicon
 - Cell efficiency ~12%
3. Thin-film
 - Silicon deposited in a continuous on a base material such as glass, metal or polymers.
 - Thin-film crystalline solar cell consists of layers about 10µm thick compared with 200-300µm layers for crystalline silicon cells

I-V characteristic of a solar cell:

The well-known characteristic of an ordinary silicon p-n junction with the junction not illuminated mathematically given by

$$I = I_0 \{ \exp(V/V_t) - 1 \}$$

Where I_0 is the reverse saturation current, V_t is known as the voltage equivalent of temperature and at room temp.(20 degree Celsius), its approximate value is 26mV.

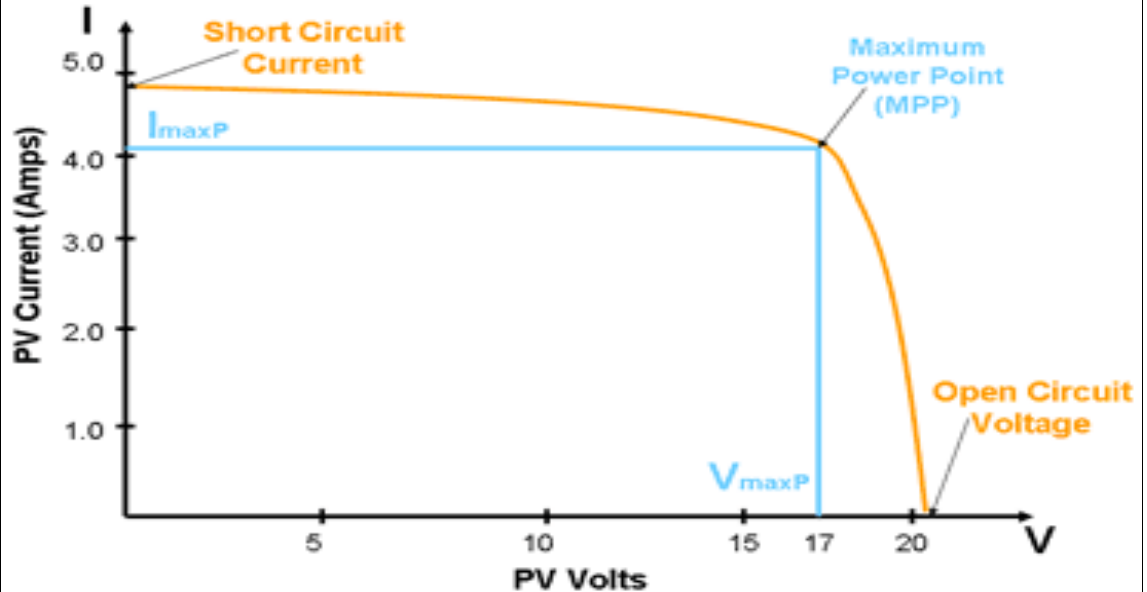
When pn junction illuminated: (When photon generated component is added with reverse leakage current)

$$I = -I_{sc} + I_0 \{ \exp(V/V_t) - 1 \}$$

$$V_{oc} = V_t \ln\left\{\frac{I_{sc}}{I_0} + 1\right\} \quad (\text{When } I=0)$$

For $I_{sc}=2A$, $I_0=1nA$; V_{oc} is found to be **0.55V**.

Photovoltaic Array Voltage / Current Characteristic



The Fill Factor, FF which indicates the quality of the cell, is defined as the ratio of the peak power to the product of open-circuit voltage and short circuit current, i.e

$$FF = \frac{V_m I_m}{V_{oc} I_{sc}}$$

Ideal cell will have a fill factor of unity.(An ideal cell would have a perfect rectangular characteristic).

For maximize FF, The ratio of photocurrent to reverse saturation current should be maximized while minimizing internal series resistance and maximizing the shunt resistance.

Typically, its value for a commercial silicon cell is in the range of 0.5 to 0.83.

Conversion efficiency of a solar cell is given by,

$$\eta = \frac{V_m I_m}{\text{solar power}} = \frac{FF V_{oc} I_{sc}}{\text{solar power}}$$

7(b) Illustrate about the efficiency of solar cell and the factors affecting the efficiency of the solar cell.

Ans: Efficiency of the Solar cell:

It is defined as the ration of power output of cell at its maximum power point and the product of input light power and the surface area of the solar cell under standard conditions. It is given by,

$$\eta = \frac{\text{Maximum output power}}{(\text{irradiance} * \text{area})} = \frac{P_{max}}{(E * S)}$$

	Factors affecting the efficiency of solar cell:
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1. Wavelength of solar spectrum:
2. Temperature
3. Mounting of the cells
4. Arrangement and maintenance of solar cell
5. Position of cell
